



Integrating Acoustic Measurements and Microstructural Analysis to Assess The In-situ State of Stress of Sandstone Reservoirs

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1. Introduction

Geomechanical reservoir modelling is one of the key tools used to predict reservoir deformation in response to exploitation of the subsurface, whether for hydrocarbon or geothermal energy production, or for the injection of CO₂ and waste water. However, to make such predictions, a better understanding of the reservoir state of stress is necessary. Pressure leak-off tests and wellbore break-outs are generally used to assess the in-situ state of stress of a reservoir. These methods require the creation of fractures near the wellbore, which may cause damage to the wellbore and potentially cause drilling problems.

We are investigation the potential to use core material to assess the in-situ stress state by performing true triaxial experiments on reservoir rock, coupled to measuring P- and S-wave velocities and microstructural analysis.

2. Methodology

True triaxial experiments + P- and S-wave velocity measurements at room T, under dry conditions:

- 1. Induce damage in the sample, simulating 'core damage' $(\sigma_2 = \sigma_2 = 15 \text{ MPa})$
- 2. Reload the sample hydrostatically and pinpoint the state of stress imposed during step 1, using wave velocities
- 3. Analysis of crack development during deformation

Sandstone sample material: Flechtinger sandstone (Beberthal)

porosity = 6%47-58% quartz 20-28% K-feldspar 4-9% mica 12-13% plagioclase 8% calcite

<u>Bleurswiller sandstone</u> porosity = 25%~65% quartz 28% feldspar ~5-10% clay 1-2% mica









Fig. 1 Stress paths taken during the 'damage' (Stage 1, deviatoric deformation) and 'relaoding' (Stage 2, hydrostatic deformation) phases and indication of stress and velocity directions.



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It appears that the rate of change of anisotropy may be a good indicator to pinpoint previous stress states experienced by the material. Particularly the shear wave anisotropy gives a good indication. Overall, the rate of change of anisotropy tends to go to zero once the previous stress state is exceeded.

For the S-wave anisotropy along the loading axis, this occurs at the maximum mean stress achieved during the damage stage (62 MPa for BBT-03, 38 MPa for BW-02). For the S-wave anisotropy perpendicular to the loading direction, this occurs at the maximum axial stress aplied during the damage stage (156 MPa for BBT-03, 83 MPa for BW-02).

For future experiments we plan to also test different loading paths as well to verify these preliminary results.