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Specifications of a Simulation Framework for Virtualized Intelligent Electronic Devices in Smart Grids covering Networking and Security Requirements

Nadine Kabbara^{*}, Agrippina Mwangi^{*}, Madeleine Gibescu^{*}, Ali Abedi^{''}, Alexandru Stefanov^{''}, Peter Palensky" ~EDF R&D, Paris Saclay, France ; *Utrecht University, Netherlands; "Delft University of Technology, Delft Netherlands

INTRODUCTION

• Protection, Automation, and Control (PAC) applications are integral elements of cyber-

physical power grids \rightarrow IT/OT convergence

•Added technical and economic challenges that hinder grid modernization efforts

••Number of devices





••Maintainability & Management

•• Difficulty to evolve (flexibility)

Need for a multidisciplinary simulation framework supporting grid modernization

> Framework for Virtualized Intelligent Electronic Devices vIEDs including a real-time physical simulator, an SDN controller, and an intrusion detection module.

FRAMEWORK FOR VIRTUALIZED INTELLIGENT ELECTRONIC DEVICES IN **SMART GRIDS**

The proposed simulation framework serves as an advanced testing and analysis tool for critical cyber-physical power system developments. It comprises of i) vIED setup, ii) software defined networking & network function virtualization (SDN/NFV), and iii) cyber security intrusion detection system (IDS)

i) Virtual IEDs



Transitioning to vIEDs is motivated by:

- **Reducing deployment efforts of physical IEDs.**
- **Testing environment equivalent to final deployment** setup.

ii) SDN/NFV Network Model & QoS

Several performance concerns can be monitored at the level of the SDN controller:







Backup to physical IEDs for inherent redundancy reduce system downtimes.





Communication network model managed under the SDN framework and possible attack surfaces.

iii) CYBERSECURITY OF VIED/SDN FRAMEWORK

We analyze the attack surfaces introduced by the proposed framework, starting from the management plane to the vIED racks.



Some countermeasures to the identified attach surfaces:

- IEC 61850 /62443 implementations
- **Host-Based Intrusion Detection Systems**
- **Network-Based Intrusion Detection Systems (SDN Controller level**)

OFFSHORE WIND CASE STUDY

 Proprietary physical IEDs are replaced with vIEDs. ×× • The robust framework ensures the performance of data-in-transit & Wind

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protection from malicious access.

WAN cyber • Both & LAN attack scenarios are envisioned.



CONCLUSION

- Grid modernization requires extensive testing of the solution's maturity and reliability, especially for networking bottlenecks and security attacks.
- We expect future offshore SCADA systems to co- \bullet exist with the advanced SDN and IDS systems.
- Migration of vIEDs due to device maintenance or external anomalies is interesting from an operational perspective yet still poses significant security threats.